



# Municipal Aggregation Update

Q4 2024 Usage Data

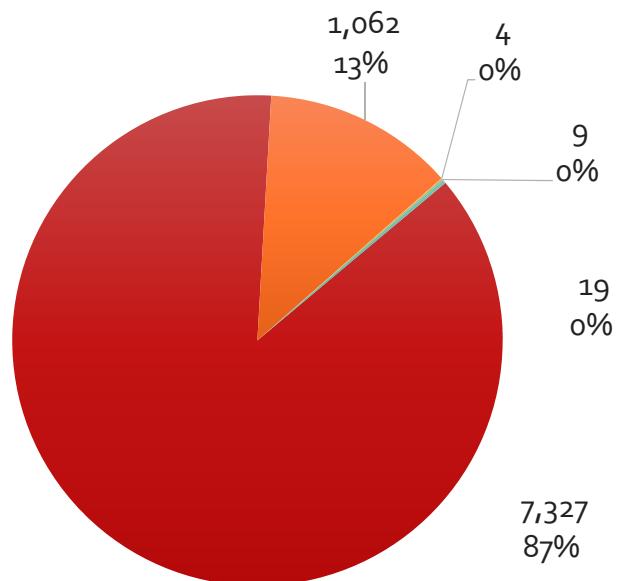
# Enrollment Data

Municipal Aggregation Enrollment Data		
Category	Number of Users	%
Original Enrollment List	9,543	100.00%
Opt-Out	485	5.08%
Undelivered Mail (Will not be enrolled)	172	1.80%
Rejected (at Utility, Various Other)	291	3.05%
Opt-in (In addition to original enrollment list)	94	0.99%*
<b>Total Enrollment</b>	<b>8,689</b>	<b>91.05%</b>
<b>Product Offering Breakdown</b>		
Default	8,662	99.69%
Plus-5%	8	0.09%
Plus-25%	19	0.22%

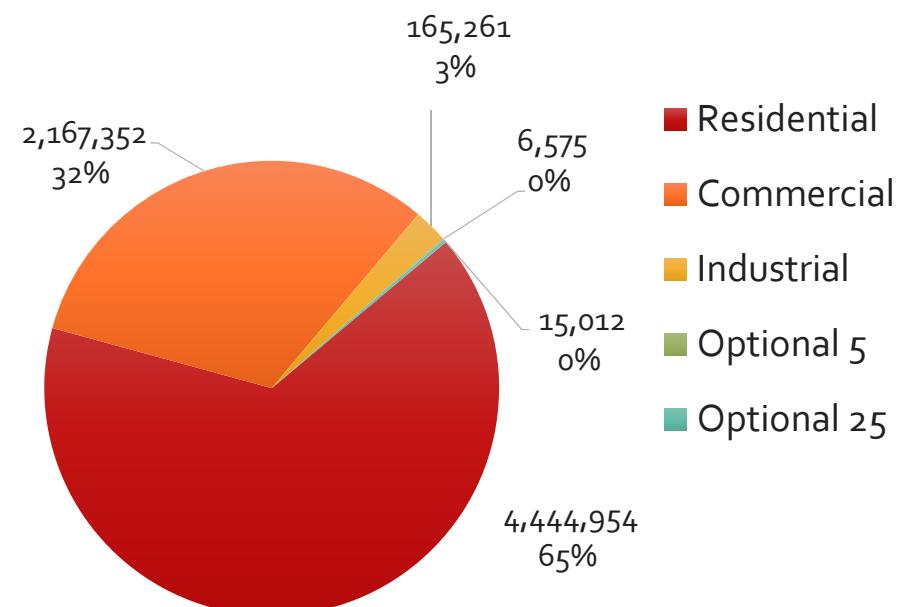
\*The percentage is calculated against the number of users targeted for the program and not a reflection of the percentage of third party customers in town who opted in. Think of the nearly 1% is a recovery rate compared with a 5% loss rate with opt-outs.

# Meter and Usage Make Up

AVERAGE METERS/MONTH: 8,421

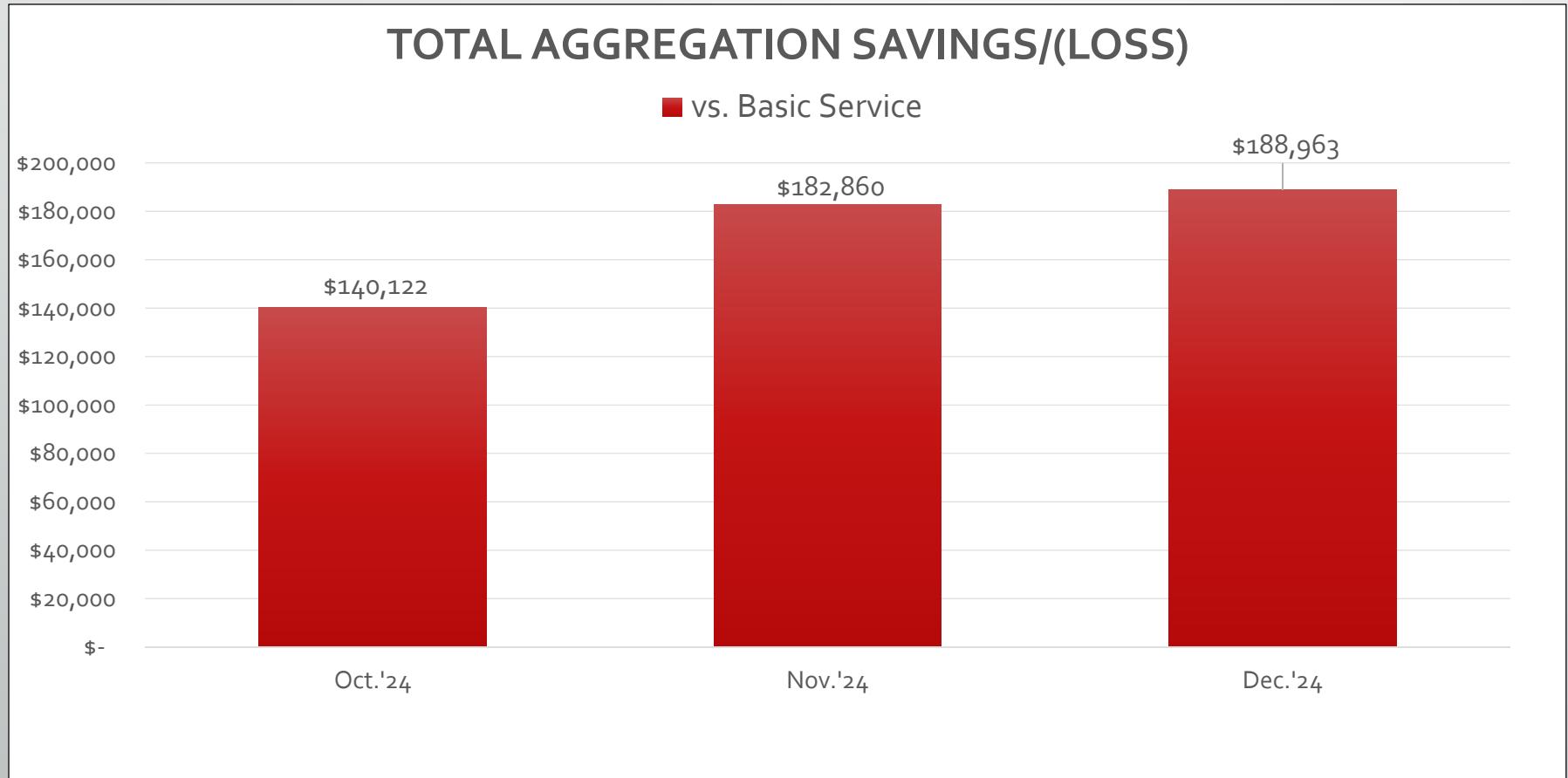


AVERAGE USAGE/MONTH: 6,799,155



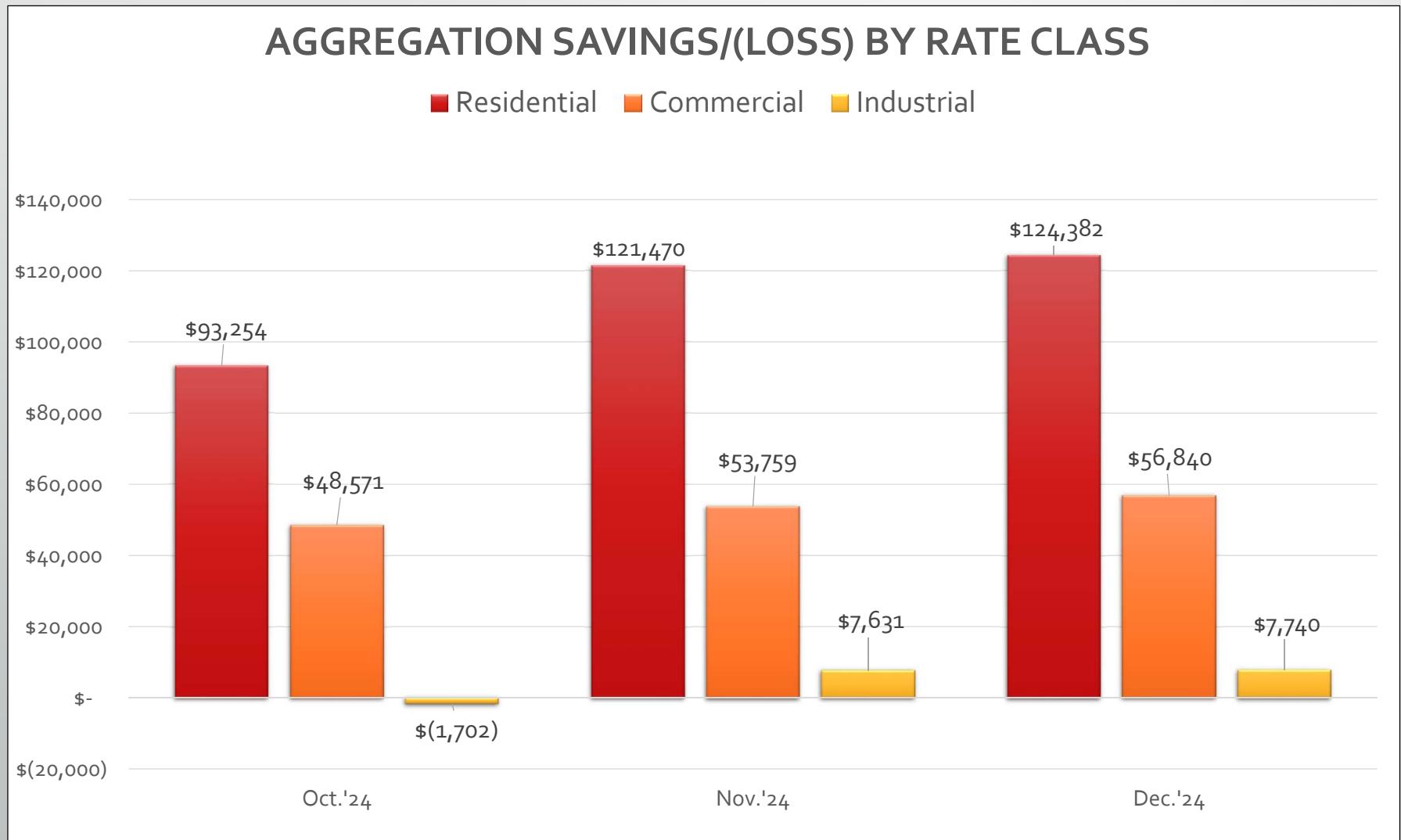
- Residential
- Commercial
- Industrial
- Optional 5
- Optional 25

# Q4 2024 Savings



Total Program savings over first Three Months: \$511,945

# Savings by Usage Class



# Per User Savings

	RESIDENTIAL					COMMERCIAL					INDUSTRIAL (NEMA)				
	Date	Basic Svc Rate	Agg Rate	Savings	Per Meter	Basic Svc Rate	Agg Rate	Savings	Per Meter	Basic Svc Rate	Agg Rate	Savings	Per Meter		
Oct-24	\$0.15772	\$0.13229	\$93,254	<b>\$12.51</b>	\$0.15677	\$0.13229	\$48,571	<b>\$44.85</b>	\$0.12114	\$0.13229	\$(1,702)	<b>49</b>			<b>\$(340.49)</b>
Nov-24	\$0.15772	\$0.13229	\$121,470	<b>\$16.57</b>	\$0.15677	\$0.13229	\$53,759	<b>\$50.20</b>	\$0.17709	\$0.13229	\$7,631	<b>.72</b>			<b>\$1,907.72</b>
Dec-24	\$0.15772	\$0.13229	\$124,382	<b>\$17.28</b>	\$0.15677	\$0.13229	\$56,840	<b>\$55.08</b>	\$0.17709	\$0.13229	\$7,740	<b>.94</b>			<b>\$2,579.94</b>

~7327 Residential Meters, ~1064 Commercial Meters, ~4 Industrial Meters

# Green Portfolio Options

Date	RESIDENTIAL					COMMERCIAL				
	Basic Svc Rate	Agg Rate	Savings	Per Meter		Basic Svc Rate	Agg Rate	Savings	Per Meter	
Oct-24 +5	\$0.15772	\$0.13447	\$96	\$12.02						
Oct-24 +25	\$0.15772	\$0.14322	\$157	\$8.74	\$0.15772	\$0.14322	\$9	\$4.74		
Nov-24 +5	\$0.15772	\$0.13447	\$148	\$18.54						
Nov-24 +25	\$0.15772	\$0.14322	\$228	\$13.44	\$0.15772	\$0.14322	\$20	\$9.94		
Dec-24 +5	\$0.15772	\$0.13447	\$214	\$21.40						
Dec-24 +25	\$0.1772	\$0.14322	\$202	\$12.64	\$0.15772	\$0.14322	\$31	\$15.70		

~9 +5% Renewable Residential Meters, ~17 +25% Residential Meters, 2 +25% Commercial Meters

# Preview of Future Information

- Q1 Report will be made 3 months from now (End June/Beginning July)
- Savings are expected to be smaller
  - January will still be comparable to these results
  - February 1, 2025 through July 31, 2025
    - Town's Offer: \$0.13229 (+5% Green \$0.13447, +25% Green \$0.14322)
    - Basic Service Residential: \$0.13241
    - \*Small Commercial: \$0.13078
    - \*Medium and Large Commercial (NEMA): \$0.15713
    - \*Medium and Large Commercial (SEMA): \$0.16847
    - \* Is the six month fixed rate. There is a more volatile monthly set of rates for businesses.
- There is an annual Report Colonial Power Group will make to the DPU between now and the Q1 Report